

Speaker Profile

Introduction to Geothermal Systems

Name	Deea Alya
Career History	
2019 – present	Star Energy Geothermal Darajat Production Engineer
2018 – 2019	Star Energy Geothermal Indonesia Star Energy Geothermal Technical Trainee
2018	Arai Rubber Seal Indonesia Cost Engineer
Education	
2013 - 2017	UCSI University Kuala Lumpur, Malaysia B.Eng (Hons) Petroleum Engineer
Professional	
2020 – present	Jakarta Drilling Society
2022 – present	Women in Geothermal
Hobbies	Cooking, Travelling, Festival



Speaker Profile

Introduction to Geothermal Systems

Name Rindang Riyanti

Career History

2019 – Now Star Energy Geothermal Salak

Production Engineer

2018 – 2019 Star Energy Geothermal Indonesia

Star Energy Geothermal Technical Trainee Program

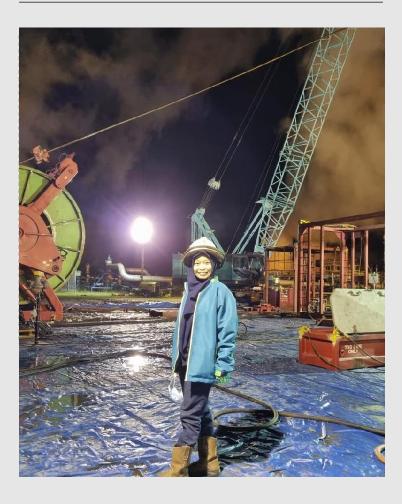
Education

2017 Institut Teknologi Bandung

Petroleum Engineering

Hobby & Skill

Reading, Travelling



Outline



1. Introduction to Geothermal	
2. Geothermal Energy Overview	
3. Geothermal Systems	
4. Geothermal Resources	
5. Geothermal Power Production Cycle	
6. Geothermal Monitoring & Surveillance	
7. Well Analysis and Optimization	
8. Well Intervention Program	



Geothermal Energy



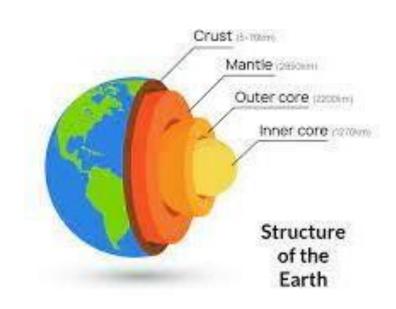




What is Geothermal?

Introduction to Geothermal

Geo (earth)





Thermal (heat)

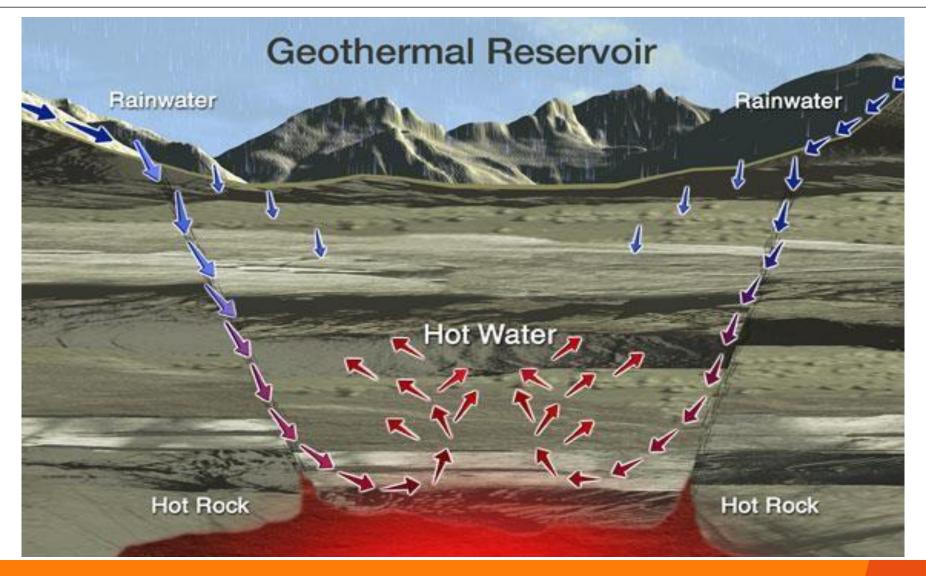






Simple Geothermal System Model

Introduction to Geothermal Systems



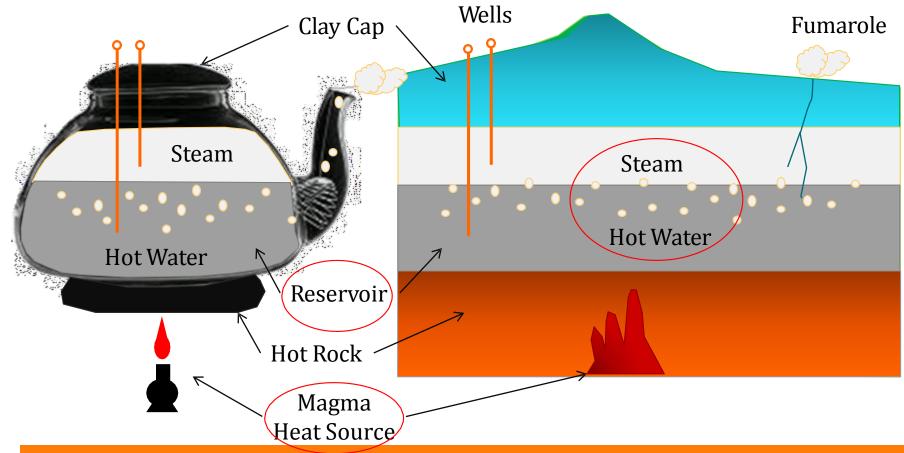




Geothermal System Model Analogy

Introduction to Geothermal

• <u>Geothermal system</u> is a <u>transfer</u> of heat energy from the inner part of the Earth to the surface.



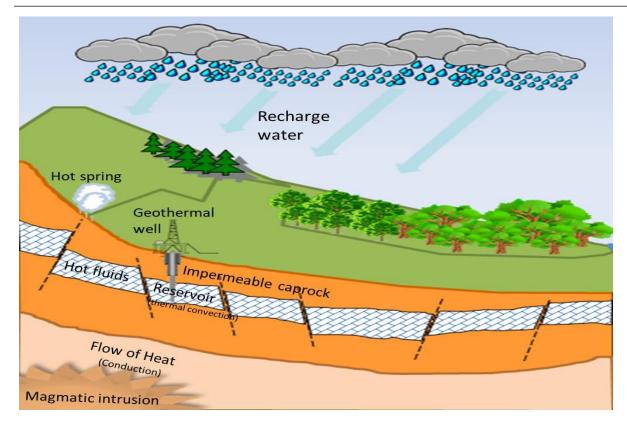
- 1 Heat source: shallow levels (<6 km) in the crust
- Permeable and porous reservoir rocks: store and transmit the water to well
- 3 Sufficient water for convection (recharging system): medium to carry the heat
- 4 Impermeable cap rock: to maintain pressure and prevent water or steam the heat and escape freely to the surface





Characteristics of Geothermal Resources

Introduction to Geothermal Systems



- Special Conditions
 - Super-critical fluids (T>705°F)
 - High salinity brines (up to 30 wt.% solids)
 - High non-condensable gas content (up to 10 wt.%)

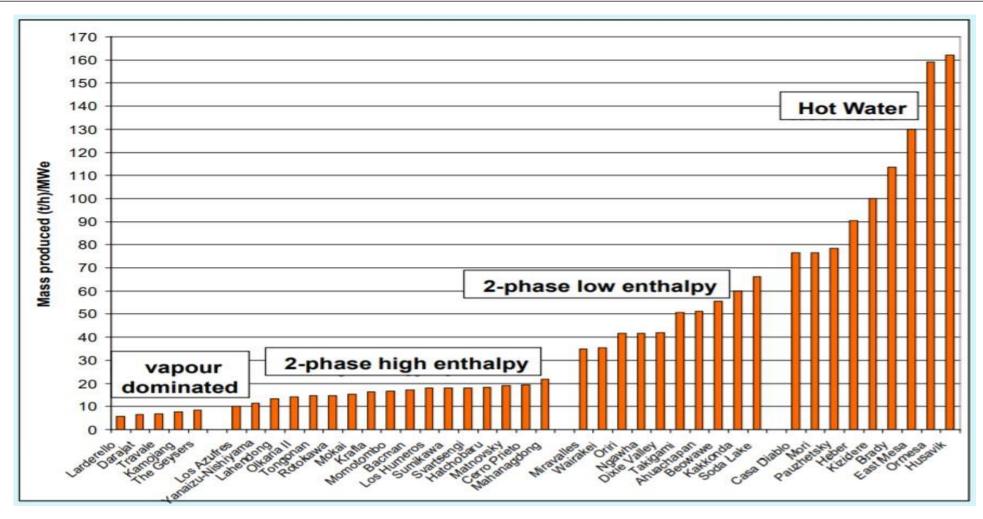
- Heat source (shallow magma)
- Heat carrier (water and steam)
- Temperature (450 650°F)
- High permeability, naturally fractured reservoirs (100-1000 mD)
- Porosity (up to 20%)
- Several thousand feet thick
- Benign fluid chemistry
 - Low scaling potential
 - Non-corrosive
 - Low non-condensable gas content (<3 wt.% in steam)
- Dynamic conditions at initial state
- Marginal recharge, surface discharge





Types of Geothermal Systems

Introduction to Geothermal Systems

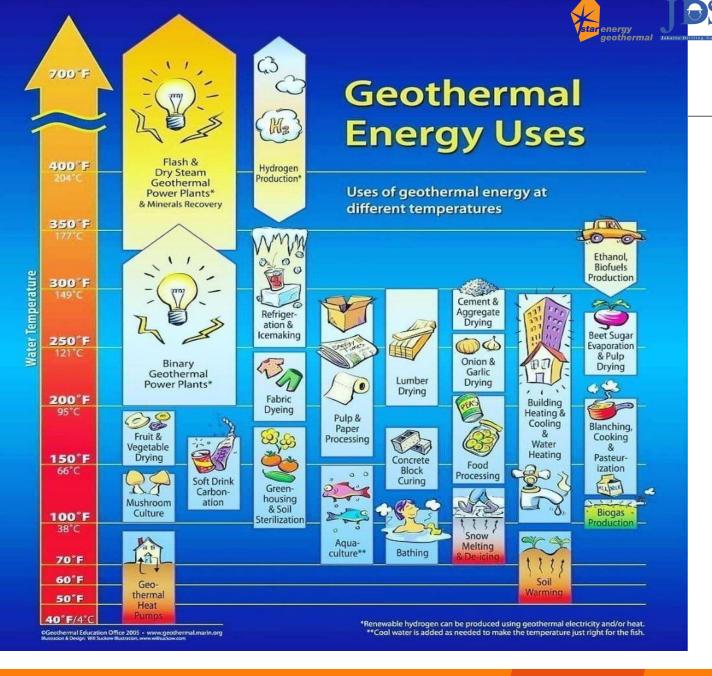


(From course material of GEOTHERM-602 Postgraduate Certificate in Geothermal Energy Technology, University of Auckland, New Zealand)

Geothermal Utilization

Introduction to Geothermal Systems

- At low temperatures, mostly direct use for space heating, bathing, cooking, space heating (and cooling), agriculture (greenhouse and crop drying), extraction of minerals
- At >180°C, conventional flash and dry steam power plants are utilized for electricity generation
- Now, geothermal resources with reservoir temperature as low as 95°C can be used for electricity generation using binary power plants







Geothermal Compared with Oil and Gas

Geothermal Overview

Geothermal

- Renewable/sustainable energy
- Energy is sourced from the inherent heat produced by the earth
- Produced fluids are hot brines and steam
- High temperature : 300-650++ °F (150-350++ °C)
- High production flow rates
- Energy is directly converted to electric power or for direct uses (cannot be exported)

Oil & Gas

- Non-renewable energy
- Energy is derived from fossilized remains of living things
- Produced fluids are hydrocarbons / oil and gas
- 300-350 °F (150-175 °C) is 'hot'
- 5000 bpd oil is 'high flow'
- Oil & gas can be transported and exported





Geothermal Compared with Oil and Gas: Location

Geothermal Overview

Geothermal

Location: Mountainous Area





Oil & Gas

Location: Land and Offshore Area









Geothermal Compared with Oil and Gas: Lithology

Geothermal Overview

Geothermal

Lithology: Volcanic / Intrusive – Abrasive & Hard



Oil & Gas

Lithology: Sedimentary Rock



Igneous rock is harder than sedimentary rocks because of the lithification process (how igneous becomes a rock) that involves heat and pressure along the way. Volcanic rock is mostly crystalline and hard to break.



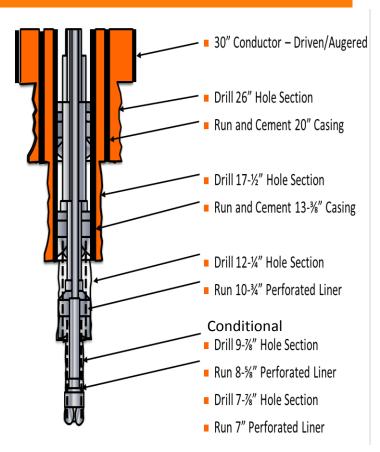


Geothermal Compared with Oil and Gas: Drilling

Geothermal Overview

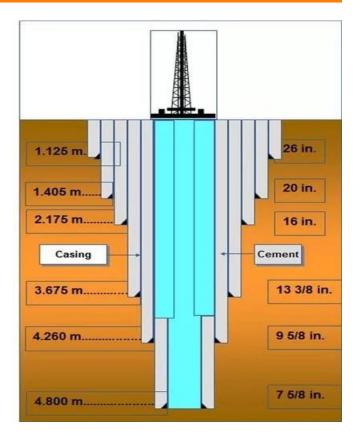
Geothermal

- Lost circulation is desired
- Large diameter production casing
- Casing strigs fully cemented up to surface
- Perforated liner
- Thermal Cycle



Oil & Gas

- Lost circulation is avoided
- Small production tubing
- Casing strings are often not fully cemented to surface.
- Perforated at designated zone
- Non thermal application



That's why it is more expensive

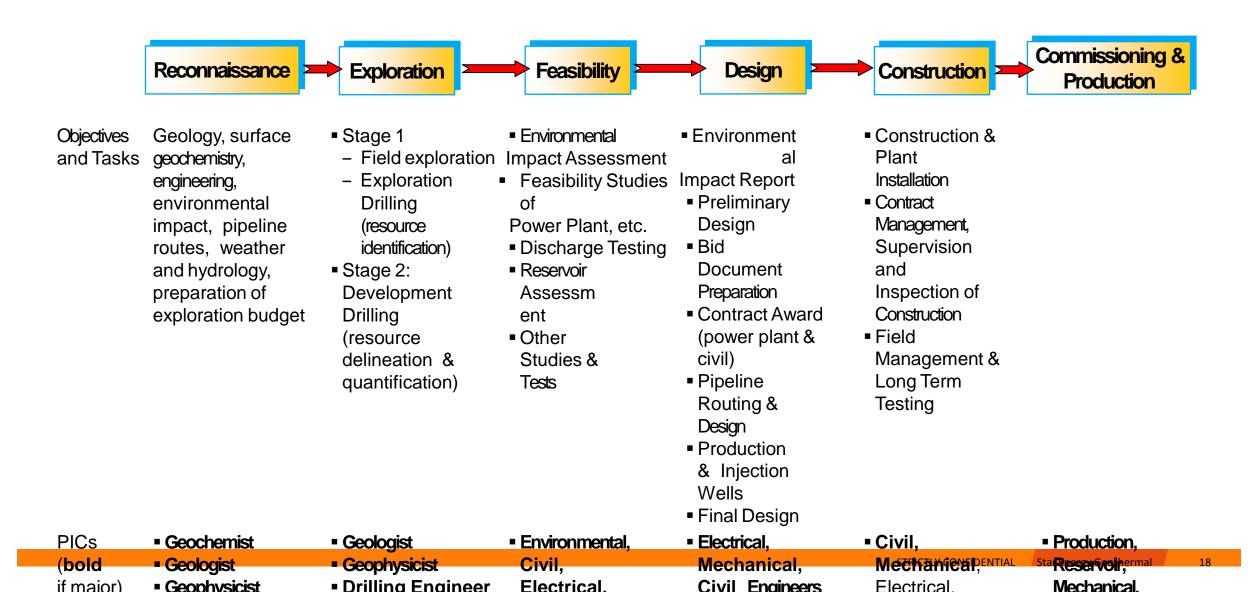
Finding Geothermal Resources:





Geothermal Exploration and Development Flow Chart

Geothermal Development Process Flow







How to Identify and Measure at Early Stage?

Geothermal Development Process Flow

Geothermal systems are often discovered with surface thermal manifestations: fumaroles, hot springs/pools, geysers, silica sinter, mud pools, steaming ground, etc.

- Geologists study rock types, structures, volcanic history, and geohydrology of the area
- Geochemists estimate temperature and chemistry of the geothermal fluids from water and gas samples
- Geophysicists conducts surveys (e.g., electrical, magnetic, etc.) to estimate the size (i.e., extent, depth, etc.) of the reservoir







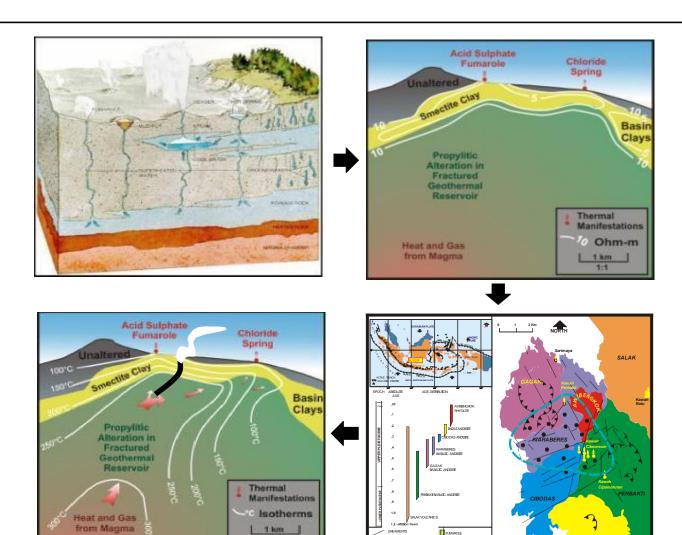




Geothermal Exploration and Appraisal Techniques

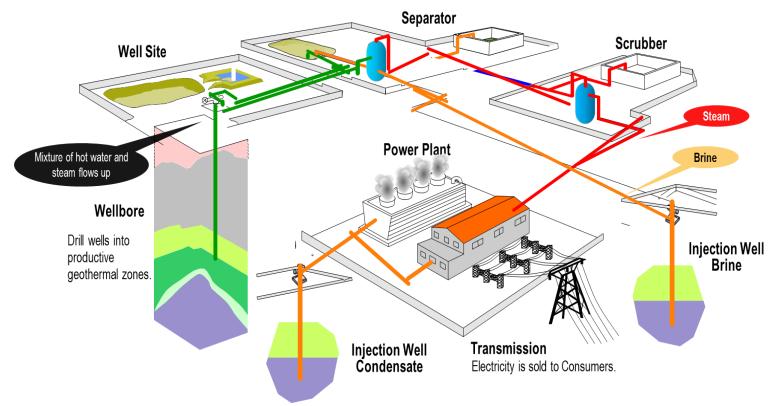
Geothermal Development Process Flow

- Surface thermal features indicate chemistry and reservoir temperature
- Resistivity and gravity surveys indicate depth, thickness and area
- Regional and local geologic studies reveal features that affect permeability distribution
- Exploration and appraisal wells confirm resource characteristics and size
- Reservoir simulation is used to evaluate development alternatives and assess uncertainties



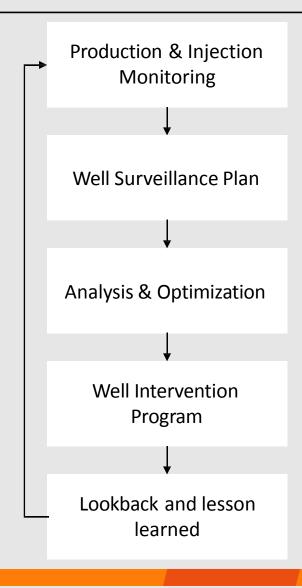
Geothermal Production

Geothermal Development Process Flow



• During commissioning and production stage, there is an integration of subsurface and surface process which ties well deliverability with the surface facility systems used to process all associated streams and deliver the steam to power generation facilities.





star energy geothermal



Challenging Issue in Geothermal Field

Subsurface:

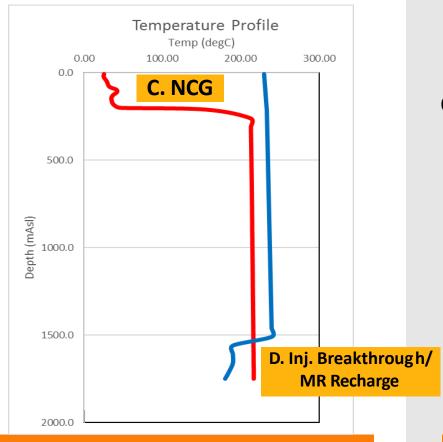
A. Scaling



B. Corrosion



- C. NCG
- D. Injection Breakthrough / MR Recharge



Surface:

- Landslide
- > Hydrothermal eruption risk
- > Flooding

Others:

- Social community
- > Farmer community
- Forestry Permit
- > Steam quality / purity

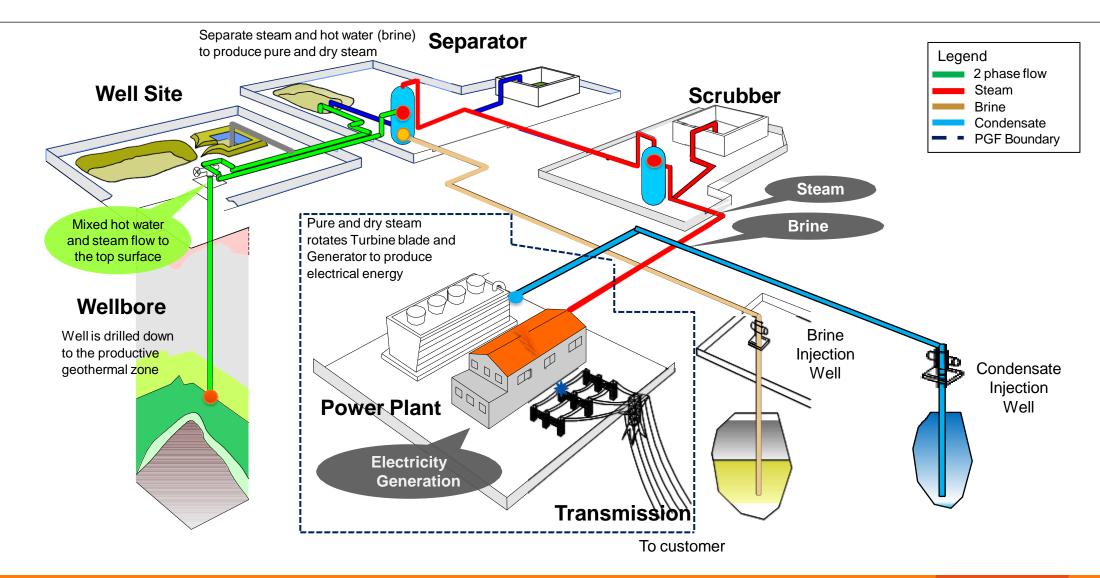
Managing Geothermal Production







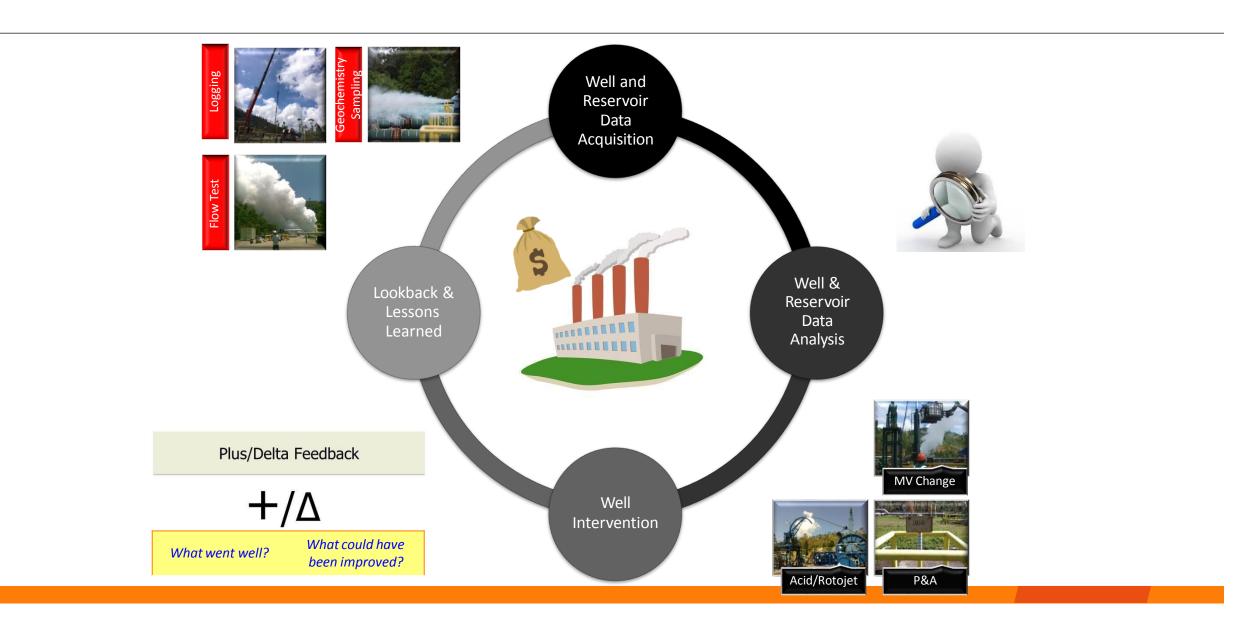
Geothermal Power Production Cycle







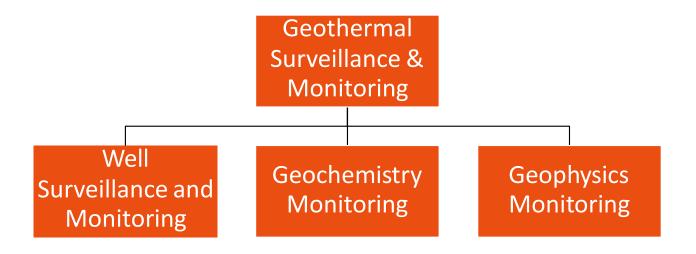
Managing Geothermal Energy







Surveillance and Monitoring Plan



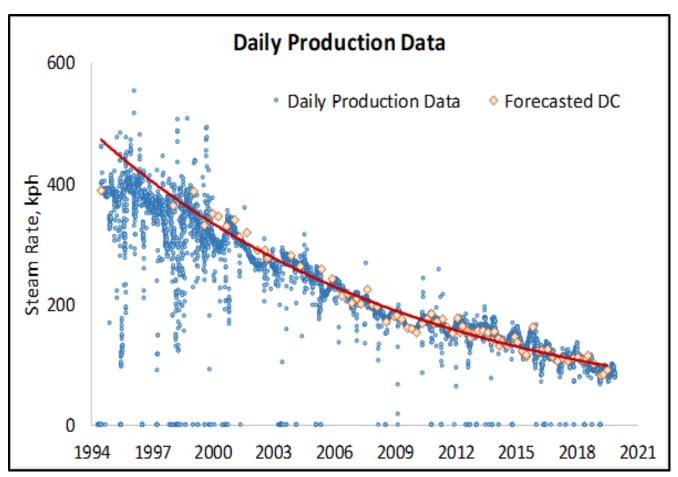
The objective of the reservoir monitoring program is to ensure 'health' of the reservoir and its following development risk in order to maintain optimum field production.





Daily Data Monitoring



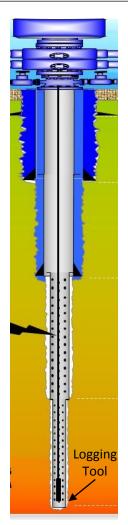






Downhole Logging Survey







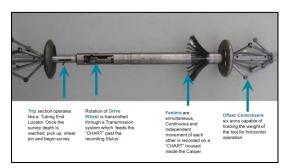




Downhole Video



Downhole Sampler



Mechanical Caliper





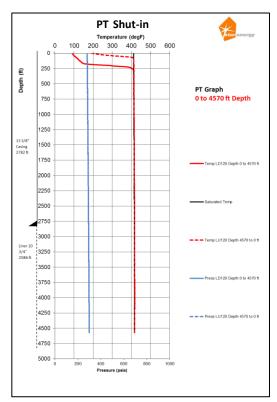


Scale Cather

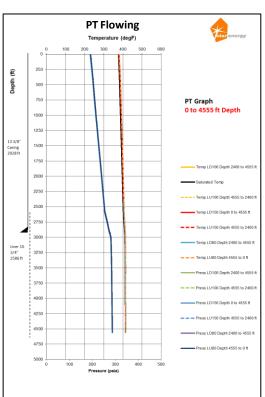


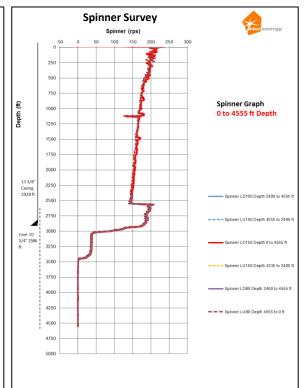


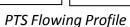
Downhole Logging Survey



PT Shut-in Profile









Downhole Video Survey



Impression Block Survey



Scale Sample





Wellhead and Well Integrity Monitoring



Wellhead Integrity Monitoring



Casing Caliper Survey



Geochemistry Monitoring







Geochemistry Well Sampling

Surface Manifestation Monitoring

Downhole Sampling





Geophysics Monitoring









Microseismic Monitoring

Precision Gravity Monitoring

Precision Leveling Monitoring





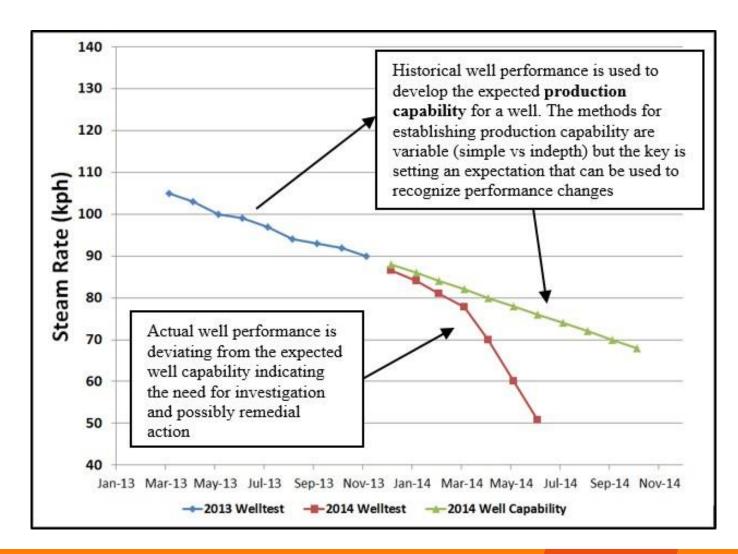
Data Analysis and Optimization

Production Assurance – Comparing Actual Data with Forecast

Daily data obtained for reservoir monitoring include:

- Production Well Status (FCV opening, WHP, discharge status)
- Production Separator (Steam Rate, Separator Pressure)
- Injection Well Status (Injection Rate, WHP, header pressure)
- Power Plant (power generation, steam rate to power plant)

Actual data monitoring is then compared to the expected performance to determine well production variance and possible remedial action.







Well Intervention Program

Well Intervention Methods



Coil Tubing Unit



Rotojet Tool



Broaching Tool



Master Valve Change using Packer



Plug and Abandon





Thank you

Q&A

